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THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

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ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-195

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 115/91 and dated 14 February 1991, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

- 1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 890468 by the Permittee dated 31 March 1989.
- 3. This permit shall be operative for a 15-year term commencing on the later of 1 November 1991 or the date of first deliveries, but no later than 1 November 1992.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
 - (a) during the term of the permit, a total of 2 162 300 000 cubic metres, nor
 - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 425 000 cubic metres and in a 12-month period such rates shall not exceed 155 000 000 cubic metres.
- 5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility, alleviating temporary operating problems caused by pipeline or equipment failure and for allowing for measurement errors and unaccountable losses, may remove in any consecutive 24-hour period and in any consecutive 12-month period ending 31 October, an additional 10 per cent of the volume of gas authorized for such periods by clause 4, subclause (b).
- 6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

- 7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 8. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
- 13. This permit may be rescinded at any time after 1 November 1993 if no gas has been removed from the Province pursuant to this permit by 1 November 1993.
- 14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.
- MADE at the City of Calgary, in the Province of Alberta, this 22nd day of February, 1991.



Appendix A to Permit No. GR 90-195

APPROVED AND ORDERED.

o.c. 115/91

February 14, 1991

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Renaissance Energy Ltd., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 90-195 to Renaissance Energy Ltd. in the form attached and subject to the terms and conditions specified in Attachment 1.

ACTINGCHAIRMAN



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ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 90-195

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 90-195 to Renaissance Energy Ltd. (hereinafter called the "Permittee") is subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;
 - (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.
- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
- (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada authorizing the removal of gas from the Province

PERMIT NO. GR 90-196

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901393 by the Permittee dated 24 September 1990.
 - 3. This permit shall be operative for a term ending 31 October 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 4 300 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 19th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-196

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-196 to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada authorizing the removal of gas from the Province

PERMIT NO. GR 90-197

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permitte") for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of the Permittee (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901390 by the Permittee dated 24 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 150 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 19th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-197

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-197 to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

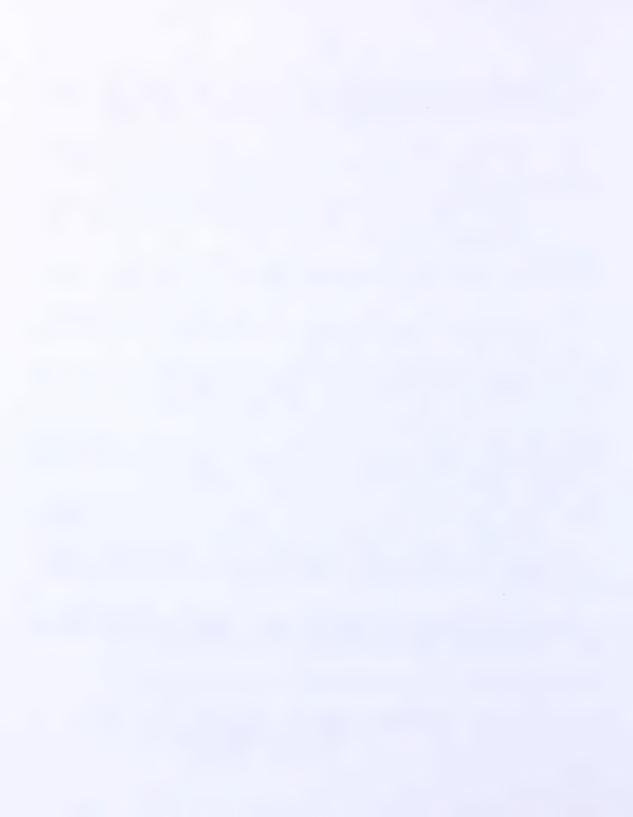
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada authorizing the removal of gas from the Province

PERMIT NO. GR 90-198

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permittee") for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of the Permittee for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901392 by the Permittee dated 24 September 1990.
 - 3. This permit shall be operative for a ending 31 October 1991.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 395 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 9 January 1991 if no gas has been removed from the Province pursuant to this permit before 9 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 11th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-198

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-198 to Mobil Oil Canada, Ltd. and Canadian Superior Oil Ltd., partners of Mobil Oil Canada (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

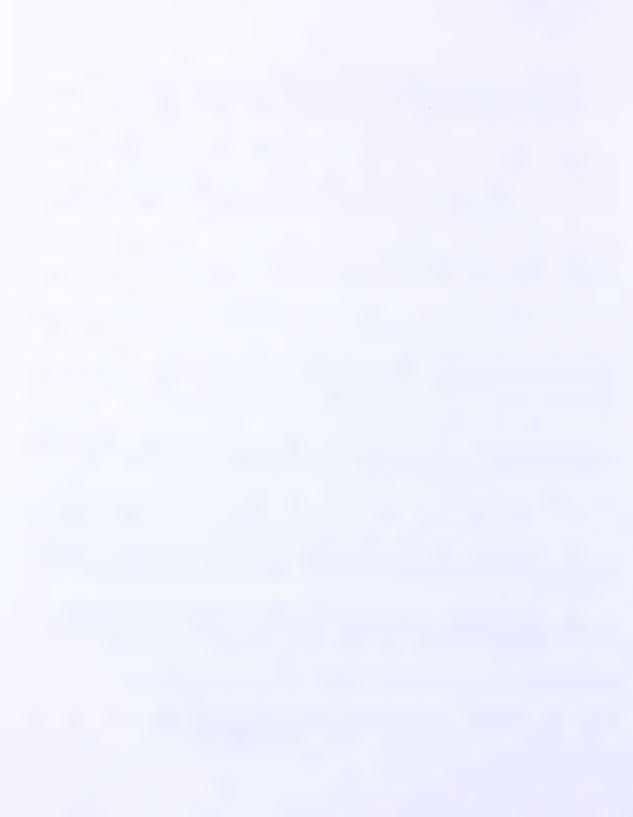
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

NOV - 9 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-199

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Renaissance Energy Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901342 by the Permittee dated 17 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 64 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-199

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(Ict 28, 1990)

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-199 to Renaissance Energy Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

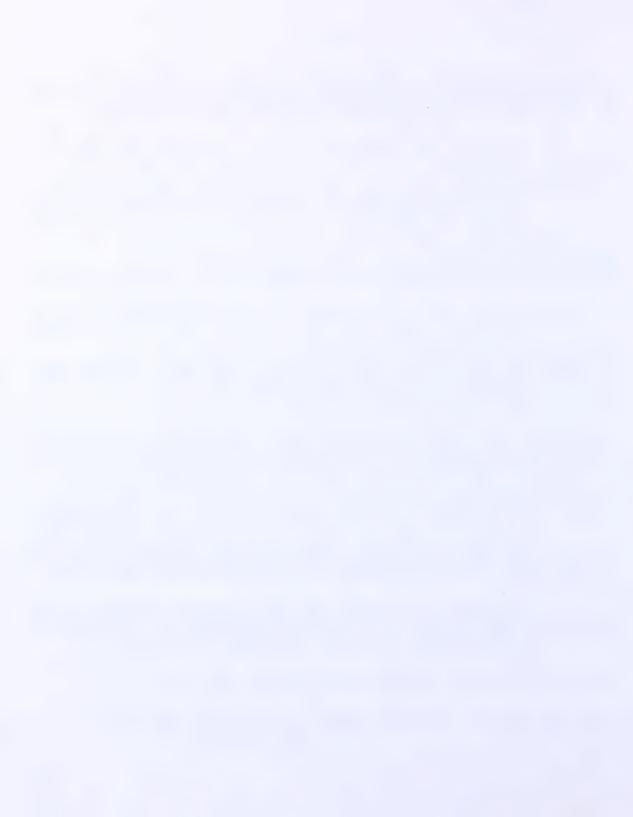
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 9 1990

IN THE MATTER of a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-200

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Renaissance Energy Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901398 by the Permittee dated 19 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 25 200 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-200

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(Ict 23, 1990)

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-200 to Renaissance Energy Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta:
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to ProGas Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-201

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by ProGas Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of ProGas Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901341 by the Permittee dated 17 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 517 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(ct 22, 1990)

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-201 to ProGas Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

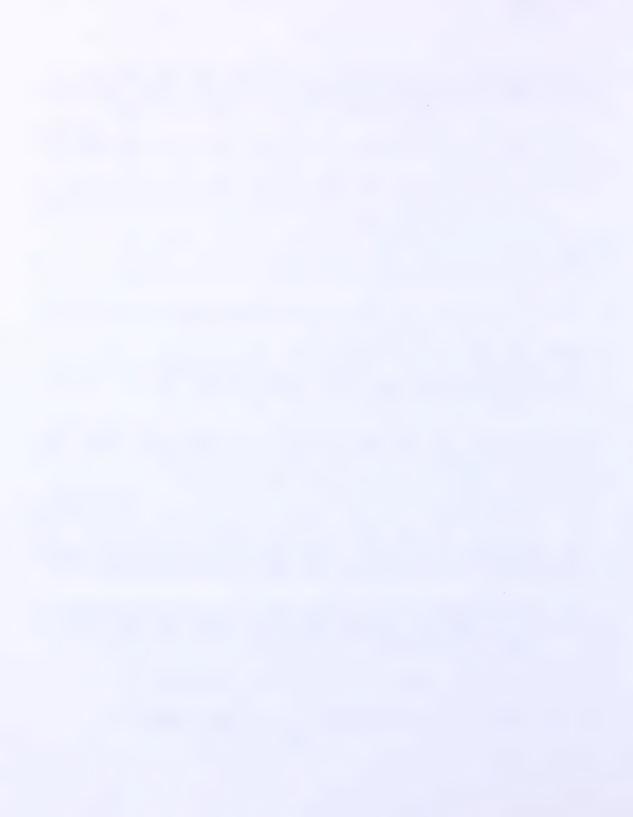
- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

NOV - 5 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Continental Energy Marketing Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-202

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Continental Energy Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Continental Energy Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901255 by the Permittee dated 31 August 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 20 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-202 to Continental Energy Marketing Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



CANADIANA

GAS RESOURCES PRESERVATION ACT

NOV - 7 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to ProGas Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-203

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by ProGas Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of ProGas Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901340 by the Permittee dated 17 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 775 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-203 to ProGas Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

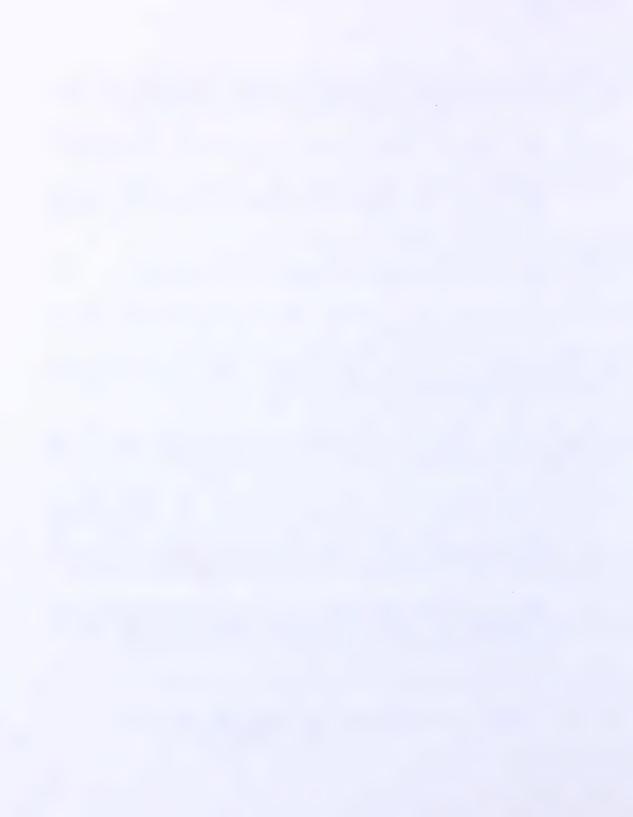
- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to ProGas Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-204

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by ProGas Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of ProGas Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901339 by the Permittee dated 17 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 068 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
 - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
 - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(it 22, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-204 to ProGas Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing authorizing the removal of gas from the Province

PERMIT NO. GR 90-205

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee") for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of the Permittee for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901343 by the Permittee dated 18 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 109 500 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Let 32, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-205 to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing authorizing the removal of gas from the Province

PERMIT NO. GR 90-206

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee") for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of the Permittee for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901344 by the Permittee dated 18 September 1990.
 - 3. This permit shall be operative for a 5-month term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 25 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

NEE 22, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-206 to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

NOV - 5 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing authorizing the removal of gas from the Province

PERMIT NO. GR 90-207

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee") for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of the Permittee for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901345 by the Permittee dated 18 September 1990.
 - 3. This permit shall be operative for a 5-month term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 100 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

11 3 Ja, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-207 to GasTrade Inc., ANG Resource Marketing Ltd. and Polysar Hydrocarbons Limited carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Canadian Hunter Exploration Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-208

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Hunter Exploration Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901425 by the Permittee dated 2 October 1990.
 - 3. This permit shall be operative for a term ending 31 October 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 48 050 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 11th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-208 to Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to Shell Canada Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-209

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Shell Canada Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Shell Canada Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901406 by the Permittee dated 27 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 315 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

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Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-209 to Shell Canada Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta:
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 9 1990

IN THE MATTER of a permit to Renaissance Energy Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-210

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Renaissance Energy Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Renaissance Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901411 by the Permittee dated 26 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 December 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 42 300 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 1 March 1991 if no gas has been removed from the Province pursuant to this permit before 1 March 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-210 to Renaissance Energy Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to Saskatchewan Oil and Gas Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 90-211

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Saskatchewan Oil and Gas Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Saskatchewan Oil and Gas Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901426 by the Permittee dated 21 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 75 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-211 to Saskatchewan Oil and Gas Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to Conoco Canada Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-212

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Conoco Canada Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

- 1. The application of Conoco Canada Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901410 by the Permittee dated 26 September 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 27 700 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(cf 22, 1990)

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-212 to Conoco Canada Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

JAN 171991

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Saskatchewan Oil and Gas Corporation authorizing the removal of gas from the Province

PERMIT NO. GR 90-213

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Saskatchewan Oil and Gas Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Saskatchewan Oil and Gas Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901428 by the Permittee dated 24 September 1990.
 - 3. This permit shall be operative for a term ending 31 October 1992.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 60 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 4 April 1991 if no gas has been removed from the Province pursuant to this permit before 4 April 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 4th day of January, 1991.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-213

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Dec 2/, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-213 to Saskatchewan Oil and Gas Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta:
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman

Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ANADIANA

NOV - 9 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to KannGaz Producers Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-214

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by KannGaz Producers Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of KannGaz Producers Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901429 by the Permittee dated 24 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 300 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 29th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-214

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-214 to KannGaz Producers Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

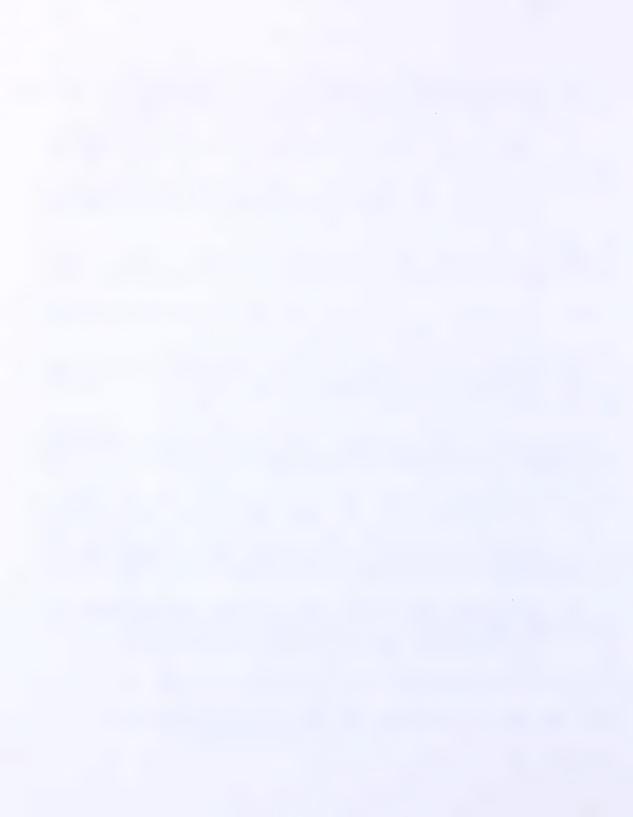
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

NOV - 5 1990

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Encor Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 90-215

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Encor Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Encor Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901430 by the Permittee dated 2 October 1990.
 - 3. This permit shall be operative for a 1-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 617 400 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-215

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonţon, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-215 to Encor Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

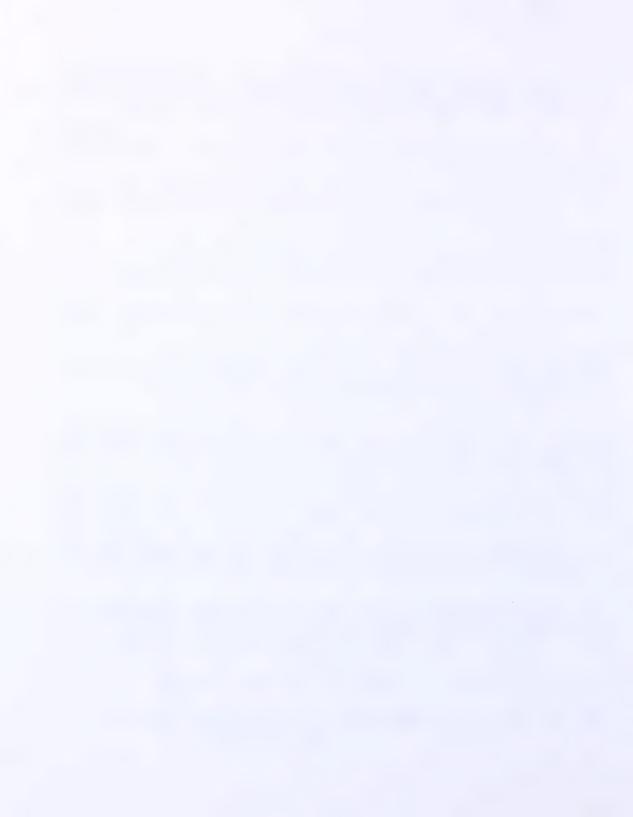
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to Universal Explorations Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-216

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Universal Explorations Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Universal Explorations Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901435 by the Permittee dated 2 October 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 1 900 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-216

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-216 to Universal Explorations Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Metro Gaz Marketing, inc. authorizing the removal of gas from the Province

PERMIT NO. GR 90-217

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Metro Gaz Marketing, inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Metro Gaz Marketing, inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901436 by the Permittee dated 1 October 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 21 900 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.



- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 29th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 90-217

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-217 to Metro Gaz Marketing, inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 7 1990

IN THE MATTER of a permit to Sceptre Resources Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-218

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Sceptre Resources Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Sceptre Resources Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901438 by the Permittee dated 3 October 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 109 500 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 30th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-218

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Wet 22, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-218 to Sceptre Resources Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to Continental Energy Marketing Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-219

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Continental Energy Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Continental Energy Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901461 by the Permittee dated 10 October 1990.
- 3. This permit shall be operative for a term not exceeding 1 year commencing 1 November 1990 and shall expire on issuance of any long-term permit to Continental Energy Marketing Ltd. in respect of Application No. 901303.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 10 931 750 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-219

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Let 23, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-219 to Continental Energy Marketing Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to Gulf Canada Resources Limited authorizing the removal of gas from the Province

PERMIT NO. GR 90-220

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Gulf Canada Resources Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Gulf Canada Resources Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901451 by the Permittee dated 4 October 1990.
- 3. This permit shall be operative for a term not exceeding 1 year commencing 1 November 1990, and shall expire on issuance of any long-term permit to Gulf Canada Resources Limited in respect of application No. 900698.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 197 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-220

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(CE 2x, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-220 to Gulf Canada Resources Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 90-221

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by North Canadian Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901457 by the Permittee dated 3 October 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 298 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 29th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-221

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(let 22, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-221 to North Canadian Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

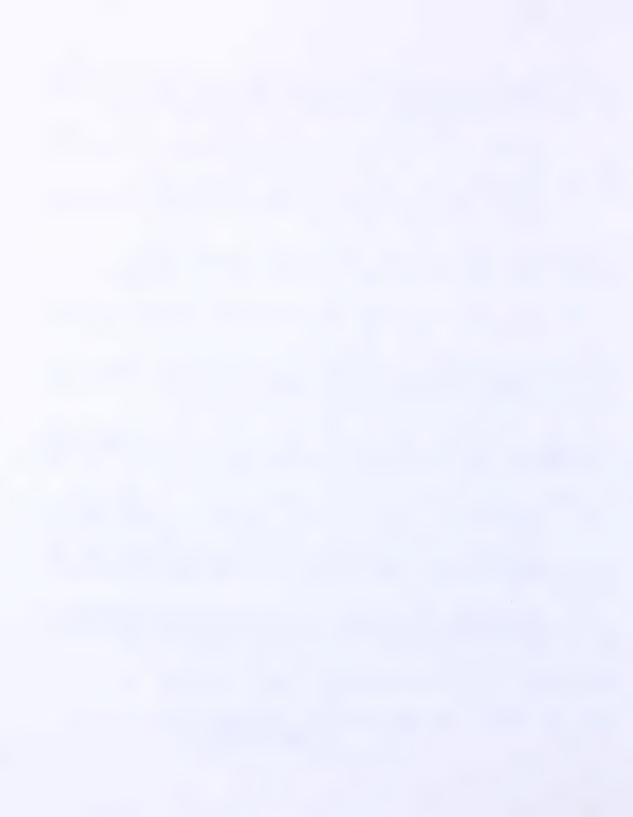
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Northridge Petroleum Marketing, Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 90-222

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northridge Petroleum Marketing, Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Northridge Petroleum Marketing, Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901347 by the Permittee dated 18 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
 - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of TransCanada PipeLines Limited, or
 - (b) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Energy Inc., or
 - (c) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Westcoast Transmission Company (Alberta) Ltd., or

- (d) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Alberta Natural Gas Company Ltd, or
- (e) Section 19 of Township 32, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipeline of Many Islands Pipe Lines (Canada) Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 29th day of October, 1990.

APPENDIX A TO PERMIT NO. GR 90-222

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(ct. 22, 1990)

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-222 to Northridge Petroleum Marketing, Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman
Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Direct Energy Marketing Limited authorizing the removal of gas from the Province

CANADIANA

PERMIT NO. GR 90-223

NOV 1 4 1990

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Direct Energy Marketing Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Direct Energy Marketing Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901368 by the Permittee dated 20 September 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 31st day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-223

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct 26, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-223 to Direct Energy Marketing Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (q) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these/terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

CANADIANA

ENERGY RESOURCES CONSERVATION BOARD

NOV - 5 1990

IN THE MATTER of a permit to Continental Energy Marketing Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 90-224

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Continental Energy Marketing Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

- 1. The application of Continental Energy Marketing Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
- 2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 901468 by the Permittee dated 10 October 1990.
 - 3. This permit shall be operative for a 2-year term commencing 1 November 1990.
- 4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 10 900 000 cubic metres.
- 5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 30 January 1991 if no gas has been removed from the Province pursuant to this permit before 30 January 1991.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, this 26th day of October, 1990.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 90-224

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

(et IX, 1990

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 90-224 to Continental Energy Marketing Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
 - (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
 - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
 - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
 - (b) "distributor" means a person who carries on business as a distributor of gas;
 - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
 - (i) downstream contracts relating to the gas, and
 - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
 - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
 - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
 - (a) has given a written acknowledgement of the filing to the Permittee, and
 - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
 - (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
 - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
 - (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
 - (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
 - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
 - (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.

Rick Orman Minister of Energy

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